

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.204
Reliability Enhancement/Vegetation Management	(0.002)
	<hr/> 7.031
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: September 1, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2023

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.204
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.204
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: September 1, 2023

Issued by: /s/ Neil Proudman

Effective: November 1, 2023

Title: Neil Proudman
President

Authorized by NHPUC Order No. xxxxx in Docket No. DE 23-xxx, dated xx/xx/xxxx

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.204
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: September 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2023

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	14.355
Distribution Charge Off Peak	0.190
Revenue Decoupling Adjustment Factor	0.147
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	14.533
Total Distribution Charge Off Peak	0.368
Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: September 1, 2023

Issued by: /s/ Neil Proudman

Effective: November 1, 2023

Title: Neil Proudman
President

Rates for Retail Delivery Service

Customer Charge \$502.08 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.679
Distribution Charge Off Peak	0.199
Revenue Decoupling Adjustment Factor	0.077
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	0.781
Total Distribution Charge Off Peak	0.301
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: September 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Effective: November 1, 2023

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.267
Revenue Decoupling Adjustment Factor	0.108
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.416

Issued: September 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2023

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.183
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.344
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Issued: September 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: November 1, 2023

Title: President

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$17.01 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.206
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: September 1, 2023

Issued by: /s/ Neil Proudman

Effective: November 1, 2023

Neil Proudman
Title: President

Rates for Retail Delivery Service

Customer Charge \$19.20 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge 6.266

Revenue Decoupling Adjustment Factor 0.230

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge 6.555

Transmission Charge 2.520

Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor (0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: September 1, 2023

Issued by: /s/ Neil Proudman

Effective: November 1, 2023

Neil Proudman
Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 2x-xxx, dated xx/xx/xxxx

RATES EFFECTIVE NOVEMBER 1, 2023 FOR USAGE ON AND AFTER NOVEMBER 1, 2023												
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All k/Wh	\$ 0.06752	0.00204	(0.00002)	0.06954	0.03334	(0.00031)	(0.00202)	0.00700	0.10755	0.12612	\$ 0.23367
Off Peak Water Heating Use 16 Hour Control ¹	All k/Wh	\$ 0.05829	0.00204	(0.00002)	0.06031	0.03334	(0.00031)	(0.00202)	0.00700	0.09832	0.12612	\$ 0.22444
Off Peak Water Heating Use 6 Hour	All k/Wh	\$ 0.05938	0.00204	(0.00002)	0.06140	0.03334	(0.00031)	(0.00202)	0.00700	0.09941	0.12612	\$ 0.22553
Farm ¹	All k/Wh	\$ 0.06374	0.00204	(0.00002)	0.06576	0.03334	(0.00031)	(0.00202)	0.00700	0.10377	0.12612	\$ 0.22989
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak k/Wh	\$ 0.14355	0.00147	(0.00002)	0.14500	0.01341	(0.00033)	(0.00202)	0.00700	0.16306	0.12612	\$ 0.28318
	Off Peak k/Wh	\$ 0.00190	0.00147	(0.00002)	0.00335	0.01341	(0.00033)	(0.00202)	0.00700	0.02141	0.12612	\$ 0.14753
	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak k/Wh	\$ 0.00679	0.00077	(0.00002)	0.00754	0.01900	(0.00031)	(0.00202)	0.00700	0.03121		
										Effective 8/1/23, usage on or after	0.07196	\$ 0.10317
										Effective 3/1/23, usage on or after	0.04799	\$ 0.07920
										Effective 10/1/23, usage on or after	0.04448	\$ 0.07569
										Effective 11/1/23, usage on or after	0.12302	\$ 0.15423
										Effective 12/1/23, usage on or after	0.18892	\$ 0.22013
										Effective 1/1/24, usage on or after	0.22302	\$ 0.25423
G-1	Off Peak k/Wh	\$ 0.00193	0.00077	(0.00002)	0.00274	0.01900	(0.00031)	(0.00202)	0.00700	0.02641		
										Effective 8/1/23, usage on or after	0.07196	\$ 0.09837
										Effective 3/1/23, usage on or after	0.04799	\$ 0.07440
										Effective 10/1/23, usage on or after	0.04448	\$ 0.07089
										Effective 11/1/23, usage on or after	0.12302	\$ 0.14943
										Effective 12/1/23, usage on or after	0.18892	\$ 0.21533
										Effective 1/1/24, usage on or after	0.22302	\$ 0.24943
	Customer Charge	\$ 83.66			83.66					83.66		\$ 83.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All k/Wh	\$ 0.00267	0.00108	(0.00002)	0.00373	0.02170	(0.00031)	(0.00202)	0.00700	0.03010		
										Effective 8/1/23, usage on or after	0.07196	\$ 0.10206
										Effective 3/1/23, usage on or after	0.04799	\$ 0.07809
										Effective 10/1/23, usage on or after	0.04448	\$ 0.07458
										Effective 11/1/23, usage on or after	0.12302	\$ 0.15312
										Effective 12/1/23, usage on or after	0.18892	\$ 0.21902
										Effective 1/1/24, usage on or after	0.22302	\$ 0.25312
G-2	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All k/Wh	\$ 0.06093	0.00183	(0.00002)	0.06274	0.02281	(0.00030)	(0.00202)	0.00700	0.09023	0.12612	\$ 0.21635
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All k/Wh	\$ 0.05469	0.00206	(0.00002)	0.05673	0.02198	(0.00030)	(0.00202)	0.00700	0.08339	0.12612	\$ 0.20951
V	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All k/Wh	\$ 0.06266	0.00230	(0.00002)	0.06494	0.02520	(0.00031)	(0.00202)	0.00700	0.09481	0.12612	\$ 0.22093
	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$ 0.04290	\$ 0.00000	(\$ 0.00002)	\$ 0.04288	(\$ 0.00594)	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.04161	\$ 0.06327	\$ 0.10488
	Mid Peak	\$ 0.06313	\$ 0.00000	(\$ 0.00002)	\$ 0.06311	\$ 0.00442	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.07220	\$ 0.10641	\$ 0.17861
	Critical Peak	\$ 0.11441	\$ 0.00000	(\$ 0.00002)	\$ 0.11439	\$ 0.19290	(\$ 0.00031)	(0.00202)	\$ 0.00700	\$ 0.31196	\$ 0.22403	\$ 0.53599
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

Issued: September 1, 2023

Issued by: _____ /s/ Neil Proudman

Effective: November 1, 2023

Title: _____
Neil Proudman
President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	6.752
Revenue Decoupling Adjustment Factor	0.281 0.204
Reliability Enhancement/Vegetation Management	(0.002)
	<hr/> 7.031

Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~August-September~~ 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August-November~~ 1, 2023

Title: President

Authorized by NHPUC Order No. ~~26,781~~xxxxx in Docket No. DE ~~22-0353~~-xxx, dated ~~March 3, 2023~~xx/xx/xxxx

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.829
Revenue Decoupling Adjustment Factor	0.281 <u>0.204</u>
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.108
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.938
Revenue Decoupling Adjustment Factor	0.281 <u>0.204</u>
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.217
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: ~~August-September~~ 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August-November~~ 1, 2023

Title: President

Authorized by NHPUC Order No. ~~26,781~~xxxxx in Docket No. DE ~~22-0353~~-xxx, dated ~~March 3, 2023~~xx/xx/xxxx

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.374
Revenue Decoupling Adjustment Factor	0.281 ^{0.204}
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.653
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: ~~August~~^{September} 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August~~^{November} 1, 2023

Title: President

Authorized by NHPUC Order No. ~~26,781~~^{xxxxx} in Docket No. DE ~~22-035~~^{x-xxx}, dated ~~March 3, 2023~~^{xx/xx/xxxx}

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak 14.355

Distribution Charge Off Peak 0.190

Revenue Decoupling Adjustment Factor ~~0.1800~~.147

Reliability Enhancement/Vegetation Management (0.002)

Total Distribution Charge On Peak 14.533

Total Distribution Charge Off Peak 0.368

Transmission Charge 1.341

Stranded Cost Charge (0.033)

Storm Recovery Adjustment Factor (0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: ~~August-September~~ 1, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: ~~August-November~~ 1, 2023

Title: President

Authorized by NHPUC Order No. ~~26,784-xx,xxx~~ in Docket No. DE 22-035x-xxx, dated ~~March 3, 2023-xx/xx/xxxx~~

Rates for Retail Delivery Service

Customer Charge \$502.08 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.679
Distribution Charge Off Peak	0.199
Revenue Decoupling Adjustment Factor	0.1040 0.077
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	0.781
Total Distribution Charge Off Peak	0.301
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Demand Charges Per Kilowatt

Distribution \$10.63

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: ~~August-September~~ 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman
Title: President

Effective: ~~August-November~~ 1, 2023

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$83.66 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.267
Revenue Decoupling Adjustment Factor	0.151 0.108
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.416

Issued: ~~August-September~~ 1, 2023

Issued by: /s/ Neil Proudman
Neil Proudman

Effective: ~~August-November~~ 1, 2023

Title: President

Authorized by NHPUC Order No. ~~26,781-xx,xxx~~ in Docket No. DE ~~22-035x-xxx~~, dated ~~March 3, 2023-xx/xx/xxxx~~

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$19.20 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.093
Revenue Decoupling Adjustment Factor	0.253 0.183
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.344
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Issued: ~~August-September~~ 1, 2023

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$17.01 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.469
Revenue Decoupling Adjustment Factor	0.285 0.206
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.752
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge \$19.20 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	6.266
Revenue Decoupling Adjustment Factor	0.294 <u>0.230</u>
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.555
Transmission Charge	2.520
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Neil Proudman
Title: President

Authorized by NHPUC Order No. ~~26,784~~xx,xxx in Docket No. DE ~~22-035~~x-xxx, dated ~~xx/xx/xxxx~~March 3, 2023

RATES EFFECTIVE AUGUST 1, 2023 <u>NOVEMBER 1, 2023</u>												
FOR USAGE ON AND AFTER AUGUST 1, 2023 <u>NOVEMBER 1, 2023</u>												
Rate	Block	Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefit Charge	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	All kWh	\$ 0.06752	0.00204	(0.00002)	0.06954	0.03334	(0.00031)	(0.00202)	0.00700	0.10755	0.12612	\$ 0.23367
			0.00224		0.06730					0.10532		0.23144
Off Peak Water Heating Use	All kWh	\$ 0.05829	0.00204	(0.00002)	0.06031	0.03334	(0.00031)	(0.00202)	0.00700	0.09832	0.12612	\$ 0.22444
			0.00224		0.05807					0.09609		0.22221
Off Peak Water Heating Use 6	All kWh	\$ 0.05938	0.00204	(0.00002)	0.06140	0.03334	(0.00031)	(0.00202)	0.00700	0.09941	0.12612	\$ 0.22553
			0.00224		0.05916					0.10168		0.22629
Farm ¹	All kWh	\$ 0.06374	0.00204	(0.00002)	0.06576	0.03334	(0.00031)	(0.00202)	0.00700	0.10377	0.12612	\$ 0.22989
			0.00224		0.06352					0.10154		0.22866
D-10	Customer Charge	\$ 14.74			14.74					14.74		\$ 14.74
	On Peak kWh	\$ 0.14355	0.00147	(0.00002)	0.14500	0.01341	(0.00033)	(0.00202)	0.00700	0.16306	0.12612	\$ 0.28918
			0.00169		0.14331					0.16128		0.28745
	Off Peak kWh	\$ 0.00190	0.00147	(0.00002)	0.00335	0.01341	(0.00033)	(0.00202)	0.00700	0.02141	0.12612	\$ 0.14753
			0.00169		0.00266					0.02174		0.14726
	Customer Charge	\$ 502.08			502.08					502.08		\$ 502.08
	Demand Charge	\$ 10.63			10.63					10.63		\$ 10.63
	On Peak kWh	\$ 0.00679	0.00077	(0.00002)	0.00754	0.01900	(0.00031)	(0.00202)	0.00700	0.03121		
			0.00104		0.00650					0.02948		
									Effective 8/1/23, usage on or after		0.07196	0.10317
									Effective 9/1/23, usage on or after		0.04799	0.07920
									Effective 10/1/23, usage on or after		0.04448	0.07569
									Effective 11/1/23, usage on or after		0.12302	0.15423
									Effective 12/1/23, usage on or after		0.18892	0.22013
									Effective 1/1/24, usage on or after		0.22302	0.25423
G-1	Off Peak kWh	\$ 0.00199	0.00077	(0.00002)	0.00274	0.01900	(0.00031)	(0.00202)	0.00700	0.02641		
			0.00104		0.00261					0.02668		
									Effective 8/1/23, usage on or after		0.07196	0.09837
									Effective 9/1/23, usage on or after		0.04799	0.07440
									Effective 10/1/23, usage on or after		0.04448	0.07089
									Effective 11/1/23, usage on or after		0.12302	0.14943
									Effective 12/1/23, usage on or after		0.18892	0.21533
									Effective 1/1/24, usage on or after		0.22302	0.24943
	Customer Charge	\$ 33.66			33.66					33.66		\$ 33.66
	Demand Charge	\$ 10.67			10.67					10.67		\$ 10.67
	All kWh	\$ 0.00267	0.00108	(0.00002)	0.00373	0.02170	(0.00031)	(0.00202)	0.00700	0.03010		
			0.00154		0.00416					0.02852		
									Effective 8/1/23, usage on or after		0.07196	0.10206
									Effective 9/1/23, usage on or after		0.04799	0.07809
									Effective 10/1/23, usage on or after		0.04448	0.07458
									Effective 11/1/23, usage on or after		0.12302	0.15312
									Effective 12/1/23, usage on or after		0.18892	0.21902
									Effective 1/1/24, usage on or after		0.22302	0.25312
G-3	Customer Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06093	0.00183	(0.00002)	0.06274	0.02281	(0.00030)	(0.00202)	0.00700	0.09023	0.12612	\$ 0.21635
			0.00252		0.06022					0.08871		0.21405
T	Customer Charge	\$ 17.01			17.01					17.01		\$ 17.01
	All kWh	\$ 0.05469	0.00206	(0.00002)	0.05673	0.02198	(0.00030)	(0.00202)	0.00700	0.08339	0.12612	\$ 0.20951
			0.00285		0.05388					0.08165		0.20726
y	Minimum Charge	\$ 19.20			19.20					19.20		\$ 19.20
	All kWh	\$ 0.06266	0.00230	(0.00002)	0.06494	0.02520	(0.00031)	(0.00202)	0.00700	0.09481	0.12612	\$ 0.22093
			0.00220		0.06274					0.09261		0.22066
	Customer Charge	\$14.74			\$14.74					\$14.74		\$ 14.74
	Monday through Friday											
	Off Peak	\$0.04290	\$0.00000	(\$0.00002)	\$0.04288	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04161	\$0.06327	\$0.10488
	Mid Peak	\$0.06313	\$0.00000	(\$0.00002)	\$0.06311	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07220	\$0.10641	\$0.17861
	Critical Peak	\$0.11441	\$0.00000	(\$0.00002)	\$0.11439	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31196	\$0.22403	\$0.53599
	Saturday through Sunday and Holidays: Mid Peak \$a - \$p, Off Peak \$p - \$a											

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